



## DEPARTMENT OF ENERGY

### U.S. Energy Information Administration

#### Agency Information Collection Extension

**AGENCY:** U.S. Energy Information Administration (EIA), Department of Energy (DOE).

**ACTION:** Notice.

**SUMMARY:** EIA submitted an information collection request for extension as required by the Paperwork Reduction Act of 1995. The information collection requests a three-year extension with changes to the Petroleum Supply Reporting System (PSRS), OMB Control Number; 1905-0165. The PSRS consists of seven weekly surveys that make up the Weekly Petroleum Supply Reporting System (WPSRS), eight monthly surveys that make up the Monthly Petroleum Supply Reporting System (MPSRS), and one annual survey. EIA uses WPSRS surveys to collect data from a sample of operators on input, production, imports, and inventory levels of crude oil, hydrocarbon gas liquids, petroleum products, and biofuels. EIA uses MPSRS surveys to collect data from all in-scope operators on input, production, imports, biofuel feedstocks consumed, refinery capacity, biofuel plant production capacity, fuels consumed in plant operations, and annual storage capacity of crude oil, hydrocarbon gas liquids petroleum products, and biofuels. EIA uses annual Form EIA-820 to collect data on refinery capacity, refinery fuels and feedstocks consumed, and the quantity of crude oil received by method of transportation.

**DATES:** Comments on this information collection must be received no later than **[INSERT DATE 30 DAYS AFTER DATE OF PUBLICATION IN THE *FEDERAL REGISTER*]**. Written comments and recommendations for the proposed information collection should be sent within 30 days of publication of this notice to

[www.reginfo.gov/public/do/PRAMain](https://www.reginfo.gov/public/do/PRAMain). Find this particular information collection by

selecting "Currently under 30-day Review - Open for Public Comments" or by using the search function.

**FOR FURTHER INFORMATION CONTACT:** If you need additional information, contact Michael Conner, U.S. Energy Information Administration, telephone (202) 586-1795, or by email at *PetroleumSupplyForms@eia.gov*. The forms and instructions are available on EIA's website at *www.eia.gov/survey/*.

**SUPPLEMENTARY INFORMATION:**

This information collection request contains

- (1) *OMB No.*: 1905-0165;
- (2) *Information Collection Request Title*: Petroleum Supply Reporting System (PSRS);
- (3) *Type of Request*: Three-year extension with changes;
- (4) *Purpose*: The surveys included in the PSRS collect information, that is largely unavailable from other sources, on production, input, inventory levels, imports, inter-regional movements, and fuels and feedstocks consumed for plant operation, for crude oil, hydrocarbon gas liquids, petroleum products, and biofuels. PSRS surveys also collect storage capacities for crude oil, hydrocarbon gas liquids, petroleum products, and biofuels, refinery capacities, biofuel production capacities, and biofuel feedstocks consumed.

EIA requires data from PSRS surveys to meet requirements of energy data users for credible, reliable, and timely energy information. EIA uses PSRS survey data in statistical reports including, but not limited to, the Weekly Petroleum Status Report (WPSR), Petroleum Supply Monthly (PSM), and the Monthly Energy Review (MER).

EIA uses PSRS survey data to support analysis and projection work with results reported in the Short Term Energy Outlook (STEO), Annual Energy Outlook (AEO), and other reports. EIA makes reports available at <https://www.eia.gov/>. EIA also uses PSRS data to complete monthly and annual reports of U.S. petroleum and biofuel supplies to the

International Energy Agency to support U.S. participation as an IEA member country. In some cases, agencies outside of EIA publish data sourced from PSRS surveys in their own reports. For example Bioenergy Statistics reported by the U.S. Department of Agriculture.

Data from PSRS surveys provide data to inform policy and business decisions, the data promote efficient markets by providing transparency to petroleum and biofuel supplies. Use of PSRS data by academic researchers, educators, news media, and the general public promotes understanding of energy and its interaction with the economy and the environment.

*(4a) Proposed Changes to Information Collection:*

**All Petroleum Supply Reporting System Surveys:**

- EIA conducted two web surveys in 2022 to determine how much time respondents took to complete EIA reports. Based on the observations of this study it was determined that respondents take substantially less time than the approved burden times. Given this key finding that technology has substantially reduced reporting burden for respondents on these four surveys, EIA decided to reduce the burden to respond (annual hours) by 10 percent.

**Pretesting Interviews**

- EIA would like to conduct up to 50 pretesting interviews each year for testing purposes. These methodologies will test or evaluate new terminology, unclear questions in surveys, unclear instructions, or questions that may be added to the Petroleum Supply Reporting System surveys. This will help improve ongoing surveys and reduce errors due to respondent confusion.

**Form EIA-800 *Weekly Refinery Report*:**

- Change survey instructions to require reporting production of propane and propylene fractionated from still gas whether fractionation takes place at the

refinery or at a facility downstream of the refinery. This change is needed to more completely account for the quantity of propane and propylene supplied, particularly as petrochemical feedstock. The current practice of reporting still gas shipped from refineries as still gas (not reported weekly on Form EIA-800) when the still gas will ultimately be fractionated into product components overstates supply of still gas (implying use as plant fuel) and understates supply of propane and propylene.

- Change the “Who Must Submit” part of survey instructions to include reporting by non-refinery operators of distillation, reforming, cracking, coking, hydrotreating, and similar processes. This change is needed in order for EIA to capture complete data on operations of process units commonly associated with oil refineries but operated at non-refinery facilities such as natural gas liquids fractionation plants.
- Discontinue collecting propane production, propane stocks, and total natural gas liquids (NGL) stocks at NGL fractionators. NGL fractionators that hold stocks will report on the new Form EIA-806 *Weekly Natural Gas Liquids Report*.  
Rename Form EIA-800 from *Weekly Refinery and Fractionator Report* to *Weekly Refinery Report*.

**Form EIA-805 *Weekly Bulk Terminal Report*:**

- Add a product line for bulk terminal operators to report stocks of propane that have been fractionated and are ready for sale (product code 626). The added product detail for fractionated propane will add transparency to propane supplies by showing separate stock levels of propane readily available for consumption and propane held as a component of product mixes where the propane requires processing through a fractionator or other unit before being consumed as propane.

At present, EIA stock levels for propane do not differentiate between fractionated propane and propane contained as a component of a product mix.

- Change the label for product code 246 from *Propane* to *Propane, total including fractionated and unfractionated products*.

**Form EIA-806 *Weekly Natural Gas Liquids Report*:**

- EIA is adding Form EIA-806 *Weekly Natural Gas Liquids Report* to the WPSRS. Form EIA-806 will be the weekly counterpart to Form EIA-816 *Monthly Natural Gas Liquids Report*. When implemented, EIA will use data from Form EIA-806 to report weekly total production of natural gas liquids (NGL), propane production from natural gas processing, and propane and NGL stocks held by operators of natural gas processing plants and NGL fractionators.
- Current EIA weekly reporting practice is to use Form EIA-800 to collect production of propane from natural gas processing equal to barrels of propane fractionated from mixed NGL by operators of NGL fractionators. Operators of NGL fractionators also report ending stocks of total NGL and propane on Form EIA-800. EIA intends to replace current reporting by NGL fractionators on NGL fractionators on Form EIA-800 with reports submitted by operators of natural gas processing plants that produce and/or hold stocks, and operators of NGL fractionation plants that hold stocks. With Form EIA-806, EIA will collect the total quantity of natural gas liquids produced weekly by operators of natural gas processing plants. Weekly total NGL production is unavailable from current data collected on Form EIA-800. In addition, collecting weekly data from operators of natural gas processing plants allows EIA to improve consistency of weekly and monthly regional propane production by reporting weekly propane production in the region of the producing natural gas processing plant as is done in monthly

data, rather than in the region where a fractionator operator separated propane from mixed NGL.

- EIA will collect total NGL stocks held by operators of natural gas processing plants and NGL fractionators. EIA will use plant-level NGL product composition data reported on Form EIA-816 to allocate total production and stocks reported weekly on Form EIA-806 to propane and other NGL products. EIA will allocate total NGL production and stocks reported weekly on Form EIA-806 to propane and other NGL current composition data, since this data is likely to be unavailable to plant operators in time to report weekly (i.e. weekly reports due to EIA by 5:00 p.m. eastern time on Monday with data for the week ended at 7:00 a.m. eastern time the previous Friday).

**Form EIA-810 *Monthly Refinery Report*:**

- Change the “Who Must Submit” part of survey instructions to include reporting by non-refinery operators of distillation, reforming, cracking, coking, hydrotreating, and similar processes. This change is needed in order for EIA to capture complete data on operations of process units commonly associated with oil refineries but operated at non-refinery facilities such as natural gas liquids fractionation plants.
- Change the label for product code 207 from the current “Other renewable fuels and intermediate products” to “Other Biofuels and Biointermediates” not elsewhere specified or indicated. This change is to make the Form EIA-810 product label consistent with terminology used in EIA, other government agencies, and the biofuel industry.
- Change survey instructions to require reporting production of natural gas liquids (ethane, propane, normal butane, and isobutane) and refinery olefins (ethylene, propylene, normal butylene, isobutylene) on a product basis when the products

are fractionated from still gas whether fractionation takes place at the refinery or at a facility downstream of the refinery. This change is needed to more completely account for quantities supplied of natural gas liquids and refinery olefins on a product basis, particularly for use as petrochemical feedstock. The current practice of reporting still gas shipped from refineries as still gas when the still gas will ultimately be fractionated into product components overstates supply of still gas (implying use as plant fuel) and understates supply of natural gas liquids and refinery olefin products.

**Form EIA-814 *Monthly Import Report*:**

Change the product label of “Other renewable fuels and intermediate products” to “Other biofuels and biointermediates”, not elsewhere specified or indicated. This change is to make product labels on Form EIA-814 consistent with terminology used in EIA, other government agencies, and the biofuel industry.

**Form EIA-815 *Monthly Bulk Terminal Report*:**

- Change the label for product code 207 from the current “Other renewable fuels and intermediate products” to “Other Biofuels and Biointermediates not elsewhere specified or indicated. This change is to make the Form EIA-815 product label consistent with terminology used in EIA, other government agencies, and the biofuel industry.
- Add a product line for bulk terminal operators to report stocks of propane that have been fractionated and are ready for sale (product code 626). The added product detail for fractionated propane will add transparency to propane supplies by showing separate stock levels of propane readily available for consumption and propane held as a component of product mixes where the propane requires processing through a fractionator or other unit before being consumed as propane. At present, EIA stock levels for propane do not differentiate between fractionated

propane and propane contained as a component of a product mix. Change the label for product code 246 from *Propane* to *Propane, total including fractionated and unfractionated products*.

- Change the product code and label for reporting storage capacity in part 4 from product code 246, *Propane (dedicated)*, to product code 626, *Propane, fractionated and ready for sale*. This change makes part 4 consistent with stocks reported in part 3 of Form EIA-815.

**Form EIA-816 *Monthly Natural Gas Liquids Report*:**

- Add a separate product line for operators of natural gas processing plants to report condensate and scrubber oil (product code 210) as a product separate from natural gasoline (product code 220). Condensate and scrubber oil are separate products from natural gasoline with different uses, but the current Form EIA-816 combines the products under the natural gasoline label. Natural gasoline is normally used either for blending into gasoline, as petrochemical feedstock, or exported. Condensate and scrubber oil are usually either blended into crude oil or exported. Reporting condensate and scrubber oil as separate products from natural gasoline will provide greater transparency to supplies of both NGL and crude oil. This change will also make reporting on Form EIA-816 consistent, in terms of the products reported, with Form EIA-64A *Annual Report of the Origin of Natural Gas Liquids*.

**Form EIA-817 *Monthly Tanker and Barge Movements Report*:**

- Change the label for product code 207 from the current “Other renewable fuels and intermediate products” to “Other Biofuels and Biointermediates” not elsewhere specified or indicated. This change is to make the Form EIA-817 product label consistent with terminology used in EIA, other government agencies, and the biofuel industry.



**Form EIA-819 *Monthly Report of Biofuels, Fuel Oxygenates, Isooctane, and***

***Isooctene:***

- Change the label for product code 183 in part 8 of Form EIA-819 from the current “Other renewable fuels and intermediate products” to “Other Biofuels and Biointermediates” not elsewhere specified or indicated. This change is to make the Form EIA-819 product label consistent with terminology used in EIA, other government agencies, and the biofuel industry.

**Form EIA-820 *Annual Refinery Report:***

Change the “Who Must Submit” part of survey instructions to include reporting by non-refinery operators of distillation, reforming, cracking, coking, hydrotreating, and similar processes. This change is needed in order for EIA to capture complete data on operations of process units commonly associated with oil refineries but operated at non-refinery facilities such as natural gas liquids fractionation plants.

(5) *Estimated Number of Respondents:* 4,674 total respondents;

EIA-800 consists of 104 respondents

EIA-802 consists of 46 respondents

EIA-803 consists of 86 respondents

EIA-804 consists of 102 respondents

EIA-805 consists of 764 respondents

EIA-806 consists of 200 respondents

EIA- 809 consists of 146 respondents

EIA-810 consists of 133 respondents

EIA-812 consists of 107 respondents

EIA-813 consists of 235 respondents

EIA-814 consists of 288 respondents

EIA-815 consists of 1,484 respondents

EIA-816 consists of 485 respondents

EIA-817 consists of 36 respondents

EIA- 819 consists of 275 respondents

EIA- 820 consists of 133 respondents

Pretest methodology consists of 50 respondents

(6) *Annual Estimated Number of Total Responses*: 112,275 total responses;

(7) *Annual Estimated Number of Burden Hours*: 182,983 total annual burden hours;

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden*: 182,983 annual hours \*

\$83.38/hour = \$15,257,122.54. EIA estimates that respondents will have no additional costs associated with the surveys other than the burden hours and the maintenance of the information during the normal course of business.

**Statutory Authority:** 15 U.S.C. 772(b) and 42 U.S.C. 7101 *et seq.*

Signed in Washington, DC, on September 30, 2022.

---

Samson A. Adeshiyan,  
Director, Office of Statistical Methods and Research,  
U. S. Energy Information Administration.

[FR Doc. 2022-21883 Filed: 10/6/2022 8:45 am; Publication Date: 10/7/2022]